



# MORGAN AND MORECAMBE OFFSHORE WIND FARMS: TRANSMISSION ASSETS

## Change Request Consultation Report



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## Glossary

Term	Meaning
400 kV grid connection cables	Cables that will connect the proposed onshore substations to the existing National Grid Penwortham substation.
400 kV grid connection cable corridor	The corridor within which the 400 kV grid connection cables will be located.
Applicants	Morgan Offshore Wind Limited (Morgan OWL) and Morecambe Offshore Windfarm Ltd (Morecambe OWL).
Biodiversity benefit	<p>An approach to development that leaves biodiversity in a better state than before. Where a development has an impact on biodiversity, developers are encouraged to provide an increase in appropriate natural habitat and ecological features over and above that being affected.</p> <p>For the Transmission Assets, biodiversity benefit will be delivered within identified biodiversity benefit areas within the Onshore Order Limits. Further qualitative benefits to biodiversity are proposed via potential collaboration with stakeholders and local groups, contributing to existing plans and programmes, both within and outside the Order Limits.</p>
Code of Construction Practice	A document detailing the overarching principles of construction, contractor protocols, construction-related environmental management measures, pollution prevention measures, the selection of appropriate construction techniques and monitoring processes.
Commitment	This term is used interchangeably with mitigation and enhancement measures. The purpose of commitments is to avoid, prevent, reduce or, if possible, offset significant adverse environmental effects. Primary and tertiary commitments are taken into account and embedded within the assessment set out in the ES.
Construction Traffic Management Plan	A document detailing the construction traffic routes for heavy goods vehicles and personnel travel, protocols for delivery of Abnormal Indivisible Loads to site, measures for road cleaning and sustainable site travel measures.
Design envelope	A description of the range of possible elements and parameters that make up the Transmission Assets options under consideration, as set out in detail in Volume 1, Chapter 3: Project Description. This envelope is used to define the Transmission Assets for EIA purposes when the exact engineering parameters are not yet known. This is also referred to as the Maximum Design Scenario or Rochdale Envelope approach.
Development Consent Order	An order made under the Planning Act 2008, as amended, granting development consent.
Direct pipe	A cable installation technique which involves the use of a mini (or micro) tunnel boring machine and a hydraulic (or other) thruster rig to directly install a steel pipe between two points.
Environmental Impact Assessment	The process of identifying and assessing the significant effects likely to arise from a project. This requires consideration of the likely changes to the environment, where these arise as a consequence of a project, through comparison with the existing and projected future baseline conditions.

Term	Meaning
Environmental Statement	The document presenting the results of the Environmental Impact Assessment process.
Evidence Plan Process	A voluntary consultation process with specialist stakeholders to agree the approach to, and information to support, the EIA and Habitats Regulations Assessment processes for certain topics.
Generation Assets	The generation assets associated with the Morgan Offshore Wind Project and the Morecambe Offshore Windfarm include the offshore wind turbines, inter-array cables, offshore substation platforms and platform link (interconnector) cables to connect offshore substations.
Intertidal area	The area between Mean High Water Springs and Mean Low Water Springs.
Intertidal Infrastructure Area	The temporary and permanent areas between MLWS and MHWS.
Landfall	The area in which the offshore export cables make landfall (come on shore) and the transitional area between the offshore cabling and the onshore cabling. This term applies to the entire landfall area at Lytham St. Annes between Mean Low Water Springs and the transition joint bay inclusive of all construction works, including the offshore and onshore cable routes, intertidal working area and landfall compound(s).
Local Authority	A body empowered by law to exercise various statutory functions for a particular area of the United Kingdom. This includes County Councils, District Councils and County Borough Councils.
Local Highway Authority	A body responsible for the public highways in a particular area of England and Wales, as defined in the Highways Act 1980.
Main rivers	The term used to describe a watercourse designated as a Main River under the Water Resources Act 1991 and shown on the Main River Map. These are usually larger rivers or streams and are managed by the Environment Agency.
Marine licence	The Marine and Coastal Access Act 2009 requires a marine licence to be obtained for licensable marine activities. Section 149A of the Planning Act 2008 allows an applicant for to apply for 'deemed marine licences' in English waters as part of the development consent process
Maximum design scenario	The realistic worst case scenario, selected on a topic-specific and impact specific basis, from a range of potential parameters for the Transmission Assets.
Mean High Water Springs	The height of mean high water during spring tides in a year.
Mean Low Water Springs	The height of mean low water during spring tides in a year.
Micro-tunnel / micro-tunnelling	A tunnelling technique involving the use of a hydraulic (or other) jacking rig and a mini (or micro) tunnel boring machine to install a concrete tunnel between two points.
Mitigation measures	This term is used interchangeably with Commitments. The purpose of such measures is to avoid, prevent, reduce or, if possible, offset significant adverse environmental effects.
Morecambe Offshore Windfarm: Generation Assets	The offshore generation assets and associated activities for the Morecambe Offshore Windfarm.

Term	Meaning
Morecambe Offshore Windfarm: Transmission Assets	The offshore export cables, landfall, and onshore infrastructure required to connect the Morecambe Offshore Windfarm to the National Grid.
Morecambe OWL	Morecambe Offshore Windfarm Limited is owned by Copenhagen Infrastructure Partners' (CIP) fifth flagship fund, Copenhagen Infrastructure V (CI V).
Morgan and Morecambe Offshore Wind Farms: Transmission Assets	<p>The offshore export cables, landfall, and onshore infrastructure for the Morgan Offshore Wind Project and the Morecambe Offshore Windfarm. This includes the offshore export cables, landfall site, onshore export cables, onshore substations, 400 kV grid connection cables and associated grid connection infrastructure such as circuit breaker compounds.</p> <p>Also referred to in this report as the Transmission Assets, for ease of reading.</p>
Morgan Offshore Wind Project: Generation Assets	The offshore generation assets and associated activities for the Morgan Offshore Wind Project.
Morgan Offshore Wind Project: Transmission Assets	The offshore export cables, landfall and onshore infrastructure required to connect the Morgan Offshore Wind Project to the National Grid.
Morgan OWL	Morgan Offshore Wind Limited is a joint venture between JERA Nex bp (JNbp) and Energie Baden-Württemberg AG (EnBW).
National Grid Penwortham substation	The existing National Grid substation at Penwortham, Lancashire.
National Policy Statement(s)	The current national policy statements published by the Department for Energy and Net Zero in 2023 and adopted in 2024.
Offshore booster station	A fixed structure located along the offshore export cable route, containing electrical equipment to ensure bulk wind farm capacity can be fully transmitted to the onshore substations.
Offshore substation platform(s)	A fixed structure located within the wind farm sites, containing electrical equipment to aggregate the power from the wind turbine generators and convert it into a more suitable form for export to shore.
Offshore export cables	The cables which would bring electricity from the Generation Assets to the landfall.
Offshore export cable corridor	The corridor within which the offshore export cables will be located.
Offshore Permanent Infrastructure Area	The area within the Transmission Assets Offshore Order Limits (up to MLWS) where the permanent offshore electrical infrastructure (i.e. offshore export cables) will be located.
Offshore Order Limits	See Transmission Assets Order Limits: Offshore (below).
Offshore substation platform(s)	A fixed structure located within the wind farm sites, containing electrical equipment to aggregate the power from the wind turbine generators and convert it into a more suitable form for export to shore.
Onshore export cables	The cables which would bring electricity from the landfall to the onshore substations.
Onshore export cable corridor	The corridor within which the onshore export cables will be located.
Onshore Infrastructure Area	The area within the Transmission Assets Order Limits landward of MHWS. Comprising the offshore export cable corridor from MHWS to



Term	Meaning
	the transition joint bay, onshore export cable corridor, onshore substations and 400 kV grid connection cable corridor, and associated temporary and permanent infrastructure including temporary and permanent compound areas and accesses. Those parts of the Transmission Assets Order Limits proposed only for ecological mitigation and/or biodiversity benefit are excluded from this area.
Onshore Order Limits	See Transmission Assets Order Limits: Onshore (below).
Onshore substations	The onshore substations will include a substation for the Morgan Offshore Wind Project: Transmission Assets and a substation for the Morecambe Offshore Windfarm: Transmission Assets. These will each comprise a compound containing the electrical components for transforming the power supplied from the generation assets to 400 kV and to adjust the power quality and power factor, as required to meet the UK Grid Code for supply to the National Grid.
Preliminary Environmental Information Report	A report that provides preliminary environmental information in accordance with the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. This is information that enables consultees to understand the likely significant environmental effects of a project, and which helps to inform consultation responses.
Renewable energy	Energy from a source that is not depleted when used, such as wind or solar power.
Scour protection	Protective materials to avoid sediment being eroded away from the base of the foundations due to the flow of water.
Substation	Part of an electrical transmission and distribution system. Substations transform voltage from high to low, or the reverse by means of electrical transformers.
The Secretary of State for Energy Security and Net Zero	The decision maker with regards to the application for development consent for the Transmission Assets.
Transmission Assets	See Morgan and Morecambe Offshore Wind Farms: Transmission Assets (above).
Transmission Assets Order Limits	The area within which all components of the Transmission Assets will be located, including areas required on a temporary basis during construction and/or decommissioning (such as construction compounds).
Transmission Assets Order Limits: Offshore	<p>The area within which all components of the Transmission Assets seaward of Mean Low Water Springs will be located, including areas required on a temporary basis during construction and/or decommissioning.</p> <p>Also referred to in this report as the Offshore Order Limits, for ease of reading.</p>
Transmission Assets Order Limits: Onshore	<p>The area within which all components of the Transmission Assets landward of Mean High Water Springs will be located, including areas required on a temporary basis during construction and/or decommissioning (such as construction compounds).</p> <p>Also referred to in this report as the Onshore Order Limits, for ease of reading.</p>

## Acronyms

Acronym	Meaning
AIS	Air Insulated Switchgear
AOD	Above Ordnance Datum
BCA	Bilateral Grid Connection Agreement
CoCP	Code of Construction Practice
CoT	Project Commitment
CBRA	Cable Burial Risk Assessment
CfD	Contracts for Difference
CMS	Construction Method Statement
CSIP	Cable Specification and Installation Plan
CTMP	Construction Traffic Management Plan
DCO	Development Consent Order
DECC	Department of Energy and Climate Change
Defra	Department for Environment, Food and Rural Affairs
DESNZ	Department for Energy Security & Net Zero
dML	Deemed Marine Licence
EnBW	Energie Baden-Württemberg AG
EIA	Environmental Impact Assessment
EMP	Environmental Management Plan
EPP	Evidence Plan Process
ES	Environmental Statement
EWG	Expert Working Group
GIS	Gas Insulated Switchgear
HDD	Horizontal Directional Drilling
HGV	Heavy goods vehicle
HNDR	Holistic Network Design Review
HVAC	High Voltage Alternating Current
IALA	International Association of Marine Aids to Navigation and Lighthouse Authorities
IAQM	Institute of Air Quality Management
LAT	Lowest Astronomical Tide
MCA	Maritime and Coastguard Agency
MCZ	Marine Conservation Zone
MDS	Maximum Design Scenario



Acronym	Meaning
MHWS	Mean High Water Springs
MLWS	Mean Low Water Springs
MMO	Marine Management Organisation
MPS	Marine Policy Statement
MTBM	Mini (or micro) tunnel boring machine
NGESO	National Grid Electricity System Operator
NPS	National Policy Statement
NSIP	Nationally Significant Infrastructure Project
O&M	Operation and Maintenance
OSP	Offshore Substation Platform
OTNR	Offshore Transmission Network Review
PDE	Project Design Envelope
PEIR	Preliminary Environmental Information Report
PPP	Pollution Prevention Plan
PRoW	Public rights of way
SAC	Special Areas of Conservation
SAR	Search and Rescue
SPA	Special Protection Area
SNCBs	Statutory Nature Conservation Bodies
SSSI	Sit of Special Scientific Interest
SWMP	Site Waste Management Plan
TEP	Technical Engagement Plan
TJB	Transition Joint Bay
UK	United Kingdom
UXO	Unexploded Ordnance
WSI	Written scheme of investigation

## Units

Unit	Description
%	Percentage
dB	Decibels
Kg	Kilogram
kHz	Kilohertz

Unit	Description
KJ	Kilojoules
km	Kilometres
km <sup>2</sup>	Kilometres squared
kV	Kilovolt
m	Metres
m <sup>2</sup>	Metres squared
m <sup>3</sup>	Metres cubed
nm	Nautical mile
μPa	micropascal

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# 1 Change Request

## 1.1 Introduction

- 1.1.1.1 This report details the targeted non-statutory consultation undertaken by the Morgan Offshore Wind Limited (Morgan OWL) and Morecambe Offshore Windfarm Limited (Morecambe OWL) ('the Applicants') in relation to the formal request to make changes to their application for a Development Consent Order (DCO) for the Morgan and Morecambe Offshore Wind Farms: Transmission Assets (hereafter referred to as the 'Transmission Assets').
- 1.1.1.2 The targeted non-statutory consultation has been undertaken in accordance with comments received from the Examining Authority (ExA) in its letter of 5 August 2025 (PD-010). The letter was issued in response to the Applicants' updated Notification of Intent to submit a Change Request (CR1-001) which was submitted on 1 August 2025. This notification superseded the Applicants' earlier letter of 23 July 2025 and was updated following discussion at Issue Specific Hearing 2 on 29 July 2025 (EV7-002) regarding the proposed targeted non-statutory consultation on the proposed changes.
- 1.1.1.3 The Applicants have continued to refine the proposals through detailed design and engagement with stakeholders. Through these discussions, opportunities to make changes which respond to requests from statutory consultees and other interested parties have been identified. A summary of the changes resulting from the Change Request are set out in **Section 2**. A full explanation of the proposed changes alongside mapping extracts can be found in the Change Request Report (Document reference CR1-005).

## 1.2 Structure of this report

- 1.2.1.1 The remainder of this report cover the following topics:
- Section 2: Proposed changes
  - Section 3: Consultation process
  - Section 4: Responses to consultation
- 1.2.1.2 In addition to this information, the following annexes are provided:
- A.1: Formal notice
  - A.2: Blackpool Gazette formal notice
  - A.3: Lancashire Post formal notice
  - A.4: Lancashire Live online advertisement
  - A.5: Map of locations of physical notices
  - A.6: Photos of physical notices in place
  - A.7: Updates to Project website
  - A.8: List of targeted consultees

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- A.9: Photos of deposit locations
  - A.10: Covering letter to Persons with an Interest in Land
  - A.11: Email to other consultees
  - A.12: Letter to local residents
  - A.13: Letter to local residents mailing zone
  - A.14: Change Request overview plan
  - A.15: Consultation closing soon email to other consultees
  - A.16: Consultation closing soon letter to Persons with an Interest in Land
  - A.17: Email to North West Ambulance NHS Trust
  - A.18: Email to The Lancashire Fire and Rescue Service
  - B.1: Rose
  - B.2: Phil Morgan (on behalf of Newton with Clifton and Freckleton Parish Councils)
  - B.3: National Plant Enquiries (on behalf of Vodafone)
  - B.4: Laura Else
  - B.5: Marc
  - B.6: Angela Essinger
  - B.7: Helen Molloy
  - B.8: Deborah Cooper
  - B.9: Rosaleen Forsey
  - B.10: Linda Ball
  - B.11: Hillary Angus
  - B.12: Karen Leeming
  - B.13: Gillian Batty
  - B.14: Trevor Enstone
  - B.15: Michael Gornall
  - B.16: Gillian Fielding
  - B.17: Lynda Goupil
  - B.18: Michelle Fare
  - B.19: Andrea Parker
  - B.20: Debbie Bell
  - B.21: Fylde Council

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## **2 Proposed changes**

### **2.1 Description of and reason for changes**

2.1.1.1 This section provides a description and rationale for the proposed changes, as set out in the Change Request Report (CR1-005), and summarised below:

### **2.2 Change 1: Amendments to temporary and permanent accesses at Lytham St Annes Way (B5410)**

2.2.1.1 Change 1 comprises the removal of existing accesses (Change 1a and Change 1b) and the provision of a temporary construction access (Change 1c). In its existing location, this access does not align optimally with the final constructed layout of the Lytham St Annes Way (B5410). The Applicants have therefore identified the need to relocate these construction accesses approximately 200m north where it will align with a recently constructed field access. This relocation would make use of an existing access and be wholly located within the Order Limits.

### **2.3 Change 2: Identification of Blackpool Airport operational access alignment from Leach Lane**

2.3.1.1 Change 2 identifies the route of the operational access off Leach Lane across land within the Airport. Commitments made by the Applicants through the cooperation agreement negotiations with Blackpool Airport have confirmed that operational access to the Transmission Assets' Transition Joint Bays (TJBs) and onshore export cables will not be taken from Squires Gate Lane (see Change 3) and therefore an alternative operational access is required. The use and route of the access from Leach Lane has been discussed and agreed with Blackpool Airport as part of the cooperation agreement negotiations.

### **2.4 Change 3: Removal of operational access from Squires Gate Lane into Blackpool Airport**

2.4.1.1 Change 3 involves the amendment and reduction of the proposed Order Limits to remove an operational access across Blackpool Airport operational land. Commitments made by the Applicants through the cooperation agreement negotiations with Blackpool Airport have confirmed that operational access to the Transmission Assets' Transition Joint Bays (TJBs) and onshore export cables will be taken from Leach Lane (see Change 2). Therefore, access from Squires Gate Lane is no longer required.

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## **2.5 Change 4: Reduction to Order Limits at Blackpool Airport, Blackpool Road Recreation Ground and to the east of Queensway**

- 2.5.1.1 Change 4 comprises a reduction to the Order Limits at Blackpool Airport (Change 4a) to remove any potential interaction with Runway 10/28 and land north of Runway 10/28 within Blackpool Airport operational land
- 2.5.1.2 A reduction to the Order Limits at Blackpool Road Recreation Ground (Change 4b) will also reduce the interaction with one of the St Annes Football Club 11-a-side pitches. The Applicants also acknowledge that the pitch layout may be subject to future reconfiguration depending on the needs of the users.
- 2.5.1.3 Change 4 also includes a reduction to the Order Limits east of Queensway (Change 4c) to reflect commitments made by the Applicants as part of the cooperation agreement negotiations with Blackpool Airport. The commitment to reduce the Order limits to remove a restricted area (see Change 4a above) results in a consequent realignment of the route of the onshore export cable corridor.

## 3 Consultation process

### 3.1 Examining Authority Advice

- 3.1.1.1 In line with The Planning Inspectorate's Advice Page: Nationally Significant Infrastructure Projects: Changes to an Application after it has been accepted for examination' (August 2024) (the Advice Page), the Applicants submitted an updated Notification of Intention to Submit a Change Request to the Examining Authority on the 1 August 2025 following advice received by the Examining Authority during Issue Specific Hearing 2.
- 3.1.1.2 A response to this notification was published by the Examining Authority on 5 August 2025 (PD-010). As confirmed by the Examining Authority, the Applicants' consultation on the above changes is not required to be in accordance with The Infrastructure Planning (Compulsory Acquisition) Regulation 2010 ('CA Regulations'); and the Examining Authority considers that a targeted, non-statutory consultation is appropriate for the proposed changes.
- 3.1.1.3 As discussed at Issue Specific Hearing 2 on 29 July 2025 (EV7-002), and noted in its letter of the 5 August 2025, the Examining Authority advised the Applicants to liaise with the relevant local authorities on the approach to the non-statutory consultation. Subsequently, the Applicants sought feedback from the local authorities. A summary of the feedback received and how the Applicants had regard to it is presented in **Table 3-1** below:

**Table 3-1 summary of feedback relating to the non-statutory consultation process from local authorities and Applicants regard to that feedback**

Local Planning Authority	Date received	Summary of feedback	Action taken following comments
Blackpool Borough Council	5 August 2025	Suggested an advertisement is placed in the Blackpool Gazette	The Applicants placed a copy of the formal notice in the Blackpool Gazette. Please refer to Annex A.2.
Fylde Borough Council	6 August 2025	Issue letter to neighbouring residential dwellings to the location of the changes.  Notify users of Blackpool Road Recreation Ground and St Annes Golf Club.	The Applicants issued a letter to nearby residents (and businesses) in proximity to the changes. Please refer to Annexes A.12 and A.13.  The Applicants formally notified Blackpool Road Recreational Ground (i.e. Lytham Town Trust and St Annes Football Club) and St Anne's Golf Club and requested in our correspondence for these



Local Planning Authority	Date received	Summary of feedback	Action taken following comments
		Notify other known nearby landowners.	parties to disseminate this information to their users. Please refer to Annex A.11.  The Applicants notified all known nearby landowners. Please refer to Annexes A.8 and A.10.
Lancashire County Council	6 August 2025	Requested a specific location on the homepage of the website is provided, where the change request details can be viewed	The Applicants placed an information tab on the homepage to the Change Request information. Please refer to Annex A.7.

## 3.2 Non-statutory consultation programme

- 3.2.1.1 The Applicants conducted a targeted non-statutory consultation for a period of 32 days, starting from Monday 11 August to 5pm Friday 12 September 2025. The Applicants highlight that a minimum 28-day consultation period is recommended on the PINS Advice Page under Step 3.

## 3.3 Publicising the consultation

- 3.3.1.1 The Applicants placed a formal notice in the Blackpool Gazette (see Annex A.2) and the Lancashire Post (see Annex A.3) and online advertisements in Lancashire Live (see Annex A.4).
- 3.3.1.2 The Applicant placed physical notices on site in the vicinity of the Change Request locations and in accordance with locations used for section 48 and section 56 notices. Notices were placed on Monday 11 August 2025 and these were regularly monitored throughout the consultation period with notices replaced as appropriate. A map of these locations can be found in Annex A.5 and photos of the notices in situ are provided in Annex A.6.

## 3.4 Deposit locations

- 3.4.1.1 The formal notice (Annex A.1) and Change Request Report (Document reference CR1-005) could also be accessed (both digitally and in hard copy) free of charge at the locations shown in **Table 3-2** from Tuesday 12 August 2025 until at least Friday 12 September 2025. The full suite of materials (see **Section 3.6**) to support the Change Request were also available to view digitally.

**Table 3-2 deposit locations**

Venue	Opening times	Contact number
St Annes Library 254 Clifton Drive South, Lytham St Annes, Lancashire, FY8 1NR	Monday, Tuesday, Wednesday, Friday and Saturday – 9am to 5pm Thursday – 9am to 7pm Sunday – Closed	0300 123 6703
Ansdell Library 59 Commonside, Ansdell, Lytham St Annes, Lancashire, FY8 4DJ	Monday – 9am to 7pm Tuesday – 9am to 5pm Thursday – 9am to 1pm Friday – 9am to 5pm Saturday – 9am to 1pm Wednesday and Sunday - Closed	0300 123 6703
Palatine Library St Annes Road, Blackpool, FY4 2AP	Monday, Tuesday, Thursday and Friday – 9am to 5pm Saturday – 10am to 4pm Wednesday and Sunday - Closed	01253 478 050

### 3.5 Who was consulted and how to submit feedback

- 3.5.1.1 The Applicants took a reasonable and proportionate approach to the identification of consultees who would be consulted as part of this targeted non-statutory consultation. The Applicants identified all those with an interest in or likely to be affected by the requested changes based on the locations of the proposed changes and the surrounding area. This included all directly affected parties including, but not limited to, local authorities, landowners and statutory undertakers. The full list of targeted consultees is presented in Annex A.8.
- 3.5.1.2 The Applicants contacted statutory undertakers and Person with an Interest in the Land consultees by first class post to arrive on or before Tuesday 12 August 2025. The Applicants also issued an email to Other Interested Parties on Monday 11 August 2025
- 3.5.1.3 Targeted consultees were provided with either a printed copy or an online link to the following documents:
- A covering letter or email explaining why they were being contacted (see Annexes A.10 and A.11)
  - A formal notice notifying them of the consultation (see Annex A.1)
  - Change Request overview plan (see Annex A.14)
  - Link to the website and consultation materials (see section 3.6)
- 3.5.1.4 Both the postal correspondence and emails sent to consultees made it clear that feedback could be submitted via email at [info@morecambeandmorgan.com](mailto:info@morecambeandmorgan.com), or in writing to FREEPOST MORECAMBE AND MORGAN by 5pm on Friday 12 September 2025.

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- 3.5.1.5 Since the first notification of the Change Request, on Friday 29 August 2025, the Applicants issued a reminder letter or email to all Targeted Consultees (see Annexes A.15 and A.16), noting that the consultation would be closing soon, offering briefing sessions by the team to explain the changes and answer any questions. The email also contained information on how they could submit their feedback prior to consultation close on Friday 12 September 2025.
- 3.5.1.6 The Applicants provided a briefing explaining the proposed changes in more detail at a meeting that was pre-arranged on the 28 August 2025. No further requests for a briefing were received.
- 3.5.1.7 Following the issue of the launch and reminder notifications to targeted consultees, analysis of the email address data was undertaken to check if any consultees did not receive any of the previous emails that were issued.
- 3.5.1.8 This process identified the North West Ambulance NHS Trust had not received any of the aforementioned emails due to the email address used no longer being valid. It was also identified that The Lancashire Fire and Rescue Service did not receive the consultation launch notification issued on the Monday 11 August, but did receive the reminder notification on Friday 29 August 2025.
- 3.5.1.9 The Applicants therefore took necessary steps to notify the two consultees of the Change Request consultation and issued separate emails explaining the error that had occurred whilst also providing context to the Change Request consultation (see Annexes A.17 and A.18). This also included the Applicants identifying an alternative email address for the North West Ambulance NHS Trust. Subsequently, the Applicants contacted both consultees to ensure they were in receipt of the notifications, confirmation of which was received by telephone on Wednesday 3 September 2025.
- 3.5.1.10 To ensure the North West Ambulance NHS Trust and The Lancashire Fire and Rescue Service were given sufficient time to respond to the Change Request consultation, the Applicants extended the deadline to 5pm on Friday 19 September 2025 for the two consultees to consider the consultation materials and provide any feedback they may have.

## 3.6 Consultation materials

- 3.6.1.1 The Applicant prepared the following materials to support the Change Request, all of which were available for the duration of this consultation:
- Change Request Report
  - Change Request overview plan (contained within the Change Request Report)
  - Change Request Development Consent Order (DCO)
  - Schedule of Changes to the Change Request DCO
  - Change Request Location Plan(s) Onshore
  - Change Request Works Plans – Onshore and Offshore

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- Change Request Works Plans – Onshore and Intertidal
  - Change Request Access to Works Plans
  - Change Request Street Works Plans
  - Change Request Public Rights of Way Plan
  - Change Request Tree Preservation Order and Hedgerow Plan
  - Change Request Land Plans
  - Change Request Supplemental Book of Reference
  - Change Request Supplemental Land Rights Tracker
  - Change Request Statement of Reasons
  - Change Request Outline Highways Access Management Plan
  - Change Request Public Rights of Way Management Plan
  - Change Request Crown Land Plans
  - Change Request Special Category Land Plans
  - Change Request Notice

- 3.6.1.2 All materials listed above were made available on the Transmission Assets project website [www.morecambeandmorgan.com/transmission](http://www.morecambeandmorgan.com/transmission) from Monday 11 August 2025.
- 3.6.1.3 The Transmission Assets project website was also updated to reflect the live consultation and signpost consultees to where they could find out more information (see Annex A.7).
- 3.6.1.4 Consultees could also request a hard copy of the Change Request report and full suite of supporting documents at a maximum cost of £250. The Applicants received no such requests.
- 3.6.1.5 The Change Request materials (as listed above) were also available to view via the Transmission Assets project page of the Planning Inspectorate's website.

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## 4 Responses to consultation

- 4.1.1.1 The Applicants received a total of 24 pieces of feedback and correspondence to the Change Request consultation period between Monday 11 August to Friday 12 September 2025, all of which were submitted by email.
- 4.1.1.2 The persons and/ or organisations who responded to the targeted non-statutory consultation received within the advertised deadline of 5pm on 12 September 2025 are set out in **Table 4-1** below:

**Table 4-1 consultation responses**

Consultee	Number of correspondences received	Annex location
Rose	1	B.1
Phil Morgan (on behalf of Newton with Clifton and Freckleton Parish Councils)	2	B.2
National Plant Enquiries (on behalf of Vodafone)	2	B.3
Laura Else	1	B.4
Marc	1	B.5
Angela Essinger	1	B.6
Helen Molloy	1	B.7
Deborah Cooper	1	B.8
Rosaleen Forsey	2	B.9
Linda Ball	1	B.10
Hillary Angus	1	B.11
Karen Leeming	1	B.12
Gillian Batty	1	B.13
Trevor Enstone	1	B.14
Michael Gornall	1	B.15
Gillian Fielding	1	B.16
Lynda Goupil	1	B.17
Michelle Fare	1	B.18
Andrea Parker	1	B.19
Debbie Bell	1	B.20
Fylde Council	1	B.21

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4.1.1.3      The Applicants response to the consultation feedback is presented in Annex Change Request Consultation Feedback Response (Document Reference S\_MMCR\_22.2).